

FORM NO. 22 R 10/09 SUBMIT IN QUADRUPPLICATE TO: ARM 36.22.307
 ARM 36.22.601

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Lease Name: **CHARGER**

Lease Type (Private/State/Federal):
 Private

Application for Permit To:

Drill Deepen Re-enter
 Oil Gas Other

Well Number: **14-11-2 3H**

Operator: **Devon Energy Williston L,L,C.**
 Address: **14689 Brigham Drive**
 City: **Williston** State: **North Dakota** Zip: **58801**
 Telephone Number: **701-707-0106**

Field Name or Wildcat: **Wildcat**

Unit Name (if applicable):
 N/A

Surface Location of Well (quarter-quarter and footage measurements):
 NWNW Section 23, T28N, R59E, 382' FNL & 1123' FWL

Objective Formation(s):
 Middle Bakken

Proposed Total Depth and Bottom-hole Location(s) if directional or horizontal well:
 26430' MD, 10454' TVD
 Lot 6 Section 2, T28N, R59E, 200'FNL & 2072' FWL

Township, Range, and Section:
 T28N, R59E, Section 23

County:
 Roosevelt

Elevation (indicate GL or KB):
 2201' GL (Graded)

Size and description of drilling/spacing unit and applicable order, if any:
 2745.50 acres (Sec.1,2,11,12,13,14) T28N R59E,
 Order #2023-036 **37**

Formation at total depth: **Middle Bakken**

Anticipated Spud Date: **3.1.2026**

RECEIVED

JAN 29 2026

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Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
13 1/2"	9 5/8"	40#	J-55	0' - 2200'	638	Type III
8 3/4"	7"	32#	P-110	0' - 10940'	680	Class G
6"	4 1/2"	13.5#	P-110	10149' - 26430'	768	Class G

Describe Proposed Operations:
 Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.
 See attachments for details.

Devon Energy Williston L,L,C. requests variance to not run open hole logs on the subject well. Offset logs can be found for the Stateline 11-1314H (API#25085217640000) located SESE Sec 13 T28N R59E

BOARD USE ONLY

Approved (date) **FEB 06 2026** Permit Fee **\$150**

By *Benjamin J Davis* Check Number **3205743**

Title **Technical Program Coordinator** Permit Expires **AUG 06 2026**

Permit Number **33121**

API Number: 25 - **035** - **22054**

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) *Gani Durden*

Title **Sr. Regulatory Compliance Professional**

Date **1.21.2026**

Telephone Number **7015808672**

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

Samples Required: NONE ALL _____ FROM _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
 2535 St. Johns Avenue
 Billings, MT 59102

REPERMIT

JAN 29 2026

SUPPLEMENTAL INFORMATION

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Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:
 - No additional permits needed
 - 310 Permit (apply through county conservation district)
 - Air quality permit (apply through Montana Department of Environmental Quality)
 - Water discharge permit (apply through Montana Department of Environmental Quality)
 - Water use permit (apply through Montana Department of Natural Resources and Conservation)
 - Solid waste disposal permit (apply through Montana Department of Environmental Quality)
 - State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
 - Federal drilling permit (specify agency)
 - Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

SEE ATTACHED
CONDITIONS OF APPROVAL

WARNING: Failure to comply with conditions of approval may void this permit.

REPERMIT

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS#)	Ingredient Concentration in Additive (% by mass)**	Included on SDS?
Axi Slick AV11400	Guide Energy Solutions LLC	Friction Reducer	Hydrotreated light distillate (petroleum) Surfactant Ethoxylated Alcohols	64742-47-8 84133-50-6, 9004-96-0, 61723-83-9, 61791-26-2 68551-12-2	10-40% 10% 0.7-1.85%	Yes Yes Yes Yes

REPERMIT